



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/30 ISSUE DATE 16.12.14
DUE DATE 24.12.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 20.10.2014 to 26.10.2014. (Week No.30/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-30/FY14-15 covering the period 20.10.14 to 26.10.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 20.10.2014 to 26.10.2014(Week 30/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	42.288361	43.026506	0.738145	9.33107	9.23938	0.09711	0.07792	9.50610
21	44.155753	45.755944	1.600191	22.56253	22.71307	0.00000	0.22019	22.78272
22	44.208616	45.181030	0.972414	38.49229	37.42568	0.11386	13.37690	51.98305
23	38.094329	36.787158	-1.307171	-4.10961	-4.09617	0.52888	1.42095	-2.15978
24	38.326643	37.481882	-0.844761	-6.87095	-6.88299	0.87407	0.21152	-5.78536
25	39.513201	37.524182	-1.989019	-31.60848	-30.02852	4.44631	0.00000	-27.16217
26	39.037896	38.335492	-0.702404	-3.32174	-4.88898	0.13620	0.00000	-3.18554
	285.624799	284.092194	-1.532605	24.47511	23.48147	6.19643	15.30748	45.97902

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.42392	0.00000	-0.12189	-2.54581	2.10802	0.19092	-0.24687
2	RPH	1.17108	0.00000	-0.11191	-1.28299	0.93958	0.15437	-0.18904
3	G.T.STN.	0.95558	0.00000	-0.07254	-1.02812	0.00000	0.12608	-0.90203
	IPGCL	4.55058	0.00000	-0.30633	-4.85691	3.04760	0.47137	-1.33794
4	PRAGATI GT	1.17772	0.00000	-0.14831	-1.32603	0.00000	0.00000	-1.32603
5	BAWANA	6.82128	0.00000	-0.04428	-6.86556	0.00000	0.16164	-6.70391
	PPCL	7.99900	0.00000	-0.19259	-8.19159	0.00000	0.16164	-8.02995
6	BTPS	0.00000	9.53116	0.32712	9.85828	-0.74412	0.00465	9.11881
7	BYPL	0.00000	52.77668	0.87607	53.65275	1.46577	13.19805	68.31657
8	BRPL	0.00000	101.59419	-2.43897	99.15522	1.91603	16.48805	117.55931
9	NDPL	13.50235	0.00000	0.22816	-13.27419	7.16149	7.51030	1.39760
10	NDMC	89.48388	0.00000	-0.61128	-90.09516	48.08923	0.62698	-41.37895
11	MES	0.19941	0.00000	-0.06997	-0.26938	1.30604	0.69596	1.73262
	TOTAL	115.73522	163.90204	-2.18780	45.97902	62.24204	39.15701	147.37808

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.24687	0.00000	-0.24687
2	RPH	0.18904	0.00000	-0.18904
3	G.T.STN.	0.90203	0.00000	-0.90203
	IPGCL	1.33794	0.00000	-1.33794
4	PRAGATI GT	1.32603	0.00000	-1.32603
5	Bawana	6.70391	0.00000	-6.70391
	PPCL	8.02995	0.00000	-8.02995
6	BTPS	0.00000	9.11881	9.11881
7	BYPL	0.00000	68.31657	68.31657
8	BRPL	0.00000	117.55931	117.55931
9	NDPL	0.00000	1.39760	1.39760
10	NDMC	41.37895	0.00000	-41.37895
11	MES	0.00000	1.73262	1.73262
12	Regional Deviation NRPC	45.97902	0.00000	-45.97902
13	Pool balance due to additional Deviation	39.15701	0.00000	-39.15701
14	Pool balance due to capping of Generator & U/D Discom	62.24204	0.00000	-62.24204
	TOTAL	198.12492	198.12492	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.77
(i) Actual drawal from the grid in MUs	284.092194
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.121414
(b) GT	12.910941
(c) Pargati	45.308214
(d) BTPS	61.249908
(e) Bawana	49.949696
Total	169.297345
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	453.389539
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.572734
(b) BRPL	186.758133
(c) BYPL	107.860600
(d) NDMC	22.320321
(e) MES	3.380191
(f) IP	0.009543
Total	449.901522
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.488017
(vi) Trans. Loss((v)*100/(iii)) in %	0.77

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	20.539169	20.702054	0.162885	1.891664	1.34475	0.38963	0.25345	1.98783
21-Oct-14	21.389596	21.382463	-0.007133	0.173780	0.13865	0.02547	0.01305	0.17718
22-Oct-14	20.577324	20.595858	0.018534	8.817409	8.11942	1.17326	5.27697	14.56965
23-Oct-14	17.061240	16.417309	-0.643931	-0.701901	-2.23777	1.45183	1.50531	0.71937
24-Oct-14	15.885731	15.425813	-0.459918	-6.104653	-7.84144	1.31299	0.05922	-6.46923
25-Oct-14	17.291304	16.725296	-0.566008	-6.911823	-8.39116	1.92327	0.12612	-6.34178
26-Oct-14	18.719245	18.323941	-0.395304	-3.505338	-4.40663	0.88504	0.27617	-3.24543
Total	131.463609	129.572734	-1.890875	-6.340863	-13.27419	7.16149	7.51030	1.39760

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	25.600601	26.583589	0.982988	16.93093	15.15803	0.00000	1.02289	16.18092
21-Oct-14	26.321550	27.540051	1.218501	17.04653	15.93647	0.00000	3.38150	19.31797
22-Oct-14	27.331956	28.376163	1.044207	33.35838	34.75477	0.63798	8.44300	43.83576
23-Oct-14	25.247504	26.146186	0.898682	10.04709	9.57591	0.03924	1.67546	11.29062
24-Oct-14	26.060269	26.867092	0.806823	18.46575	16.91617	0.37987	1.57668	18.87272
25-Oct-14	26.288582	26.286457	-0.002125	-0.14205	-0.83739	0.73964	0.16667	0.06892
26-Oct-14	24.587252	24.958595	0.371343	7.80360	7.65126	0.11930	0.22185	7.99241
Total	181.437714	186.758133	5.320419	103.510227	99.15522	1.91603	16.48805	117.55931

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	15.217906	15.516754	0.298848	3.83047	3.12612	0.33872	1.08173	4.54657
21-Oct-14	14.916637	15.946742	1.030105	13.71824	12.82492	0.00000	1.63798	14.46290
22-Oct-14	15.720442	16.607974	0.887532	18.61739	19.63314	0.13348	9.57326	29.33988
23-Oct-14	15.405754	15.322123	-0.083631	0.90737	0.36307	0.52792	0.62191	1.51290
24-Oct-14	15.090123	15.192200	0.102077	4.03761	3.53953	0.25332	0.20102	3.99388
25-Oct-14	14.679845	14.828235	0.148390	3.42353	4.53756	0.17448	0.00000	4.71204
26-Oct-14	13.941046	14.446572	0.505526	9.70784	9.62841	0.03785	0.08215	9.74840
Total	104.971753	107.860600	2.888847	54.242456	53.65275	1.46577	13.19805	68.31657

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	3.968765	3.490077	-0.478688	-5.36190	-9.24389	1.95590	0.01608	-7.27191
21-Oct-14	4.012509	3.554220	-0.458289	-4.08618	-6.85114	1.04004	0.02863	-5.78247
22-Oct-14	4.242565	3.512892	-0.729673	-7.88683	-11.74630	7.09023	0.00836	-4.64771
23-Oct-14	3.675334	2.626025	-1.049309	-3.63838	-9.54783	5.55087	0.24370	-3.75327
24-Oct-14	4.372120	3.419549	-0.952571	-7.16068	-16.26298	8.22336	0.04609	-7.99353
25-Oct-14	4.292537	3.017640	-1.274897	-7.23983	-20.86739	14.73153	0.16420	-5.97166
26-Oct-14	3.752525	2.699918	-1.052607	-6.02086	-15.57562	9.49730	0.11993	-5.95840
Total	28.316355	22.320321	-5.996034	-41.394651	-90.09516	48.08923	0.62698	-41.37895

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	0.485843	0.512604	0.026761	0.47835	0.39137	0.04120	0.05749	0.49007
21-Oct-14	0.460254	0.512664	0.052410	0.91369	0.83790	0.01743	0.31607	1.17139
22-Oct-14	0.510373	0.505989	-0.004384	0.42936	0.16354	0.27538	0.17232	0.61125
23-Oct-14	0.505488	0.437160	-0.068328	-0.36482	-0.53572	0.15078	0.10328	-0.28166
24-Oct-14	0.518243	0.501286	-0.016957	-0.07773	-0.32302	0.22783	0.00000	-0.09519
25-Oct-14	0.530820	0.464916	-0.065904	-0.68207	-1.20827	0.59012	0.04209	-0.57606
26-Oct-14	0.420806	0.445572	0.024766	0.40986	0.40481	0.00330	0.00472	0.41283
Total	3.431827	3.380191	-0.051636	1.106630	-0.26938	1.30604	0.69596	1.73262

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	0.024000	0.001360	-0.022640	-0.34974	-0.44179	0.30577	0.03215	-0.10388
21-Oct-14	0.024000	0.001515	-0.022485	-0.30619	-0.40922	0.26753	0.02424	-0.11746
22-Oct-14	0.024000	0.001210	-0.022790	-0.39828	-0.31236	0.33940	0.03090	0.05793
23-Oct-14	0.024000	0.000967	-0.023033	-0.22167	-0.23032	0.19389	0.06422	0.02778
24-Oct-14	0.024000	0.001771	-0.022229	-0.40159	-0.42453	0.34950	0.00723	-0.06780
25-Oct-14	0.024000	0.001524	-0.022476	-0.40116	-0.38100	0.35001	0.00358	-0.02741
26-Oct-14	0.024000	0.001193	-0.022807	-0.34529	-0.34657	0.30193	0.02860	-0.01603
Total	0.168000	0.009543	-0.158457	-2.423920	-2.54581	2.10802	0.19092	-0.24687

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.10.2014 to 26.10.14(week No. 30/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	1.846000	1.833199	-0.012801	0.32404	0.29011	0.00000	0.12608	0.41619
21-Oct-14	1.842000	1.849831	0.007831	-0.10660	-0.14246	0.00000	0.00000	-0.14246
22-Oct-14	1.838500	1.849027	0.010527	-0.00577	-0.00452	0.00000	0.00000	-0.00452
23-Oct-14	1.824250	1.855194	0.030944	-0.24077	-0.25017	0.00000	0.00000	-0.25017
24-Oct-14	1.824000	1.841712	0.017712	-0.25830	-0.27306	0.00000	0.00000	-0.27306
25-Oct-14	1.820500	1.841552	0.021052	-0.41973	-0.39864	0.00000	0.00000	-0.39864
26-Oct-14	1.823000	1.840426	0.017426	-0.24845	-0.24937	0.00000	0.00000	-0.24937
Total	12.818250	12.910941	0.092691	-0.955577	-1.02812	0.00000	0.12608	-0.90203

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	-0.033000	-0.017995	0.015005	-0.24512	-0.30963	0.18975	0.01589	-0.10400
21-Oct-14	-0.033000	-0.017389	0.015611	-0.20629	-0.27571	0.15676	0.01556	-0.10339
22-Oct-14	-0.033000	-0.020447	0.012553	-0.15429	-0.12101	0.16218	0.06161	0.10279
23-Oct-14	-0.024000	-0.013833	0.010167	-0.09525	-0.09896	0.06865	0.02373	-0.00659
24-Oct-14	-0.033000	-0.020390	0.012610	-0.22006	-0.23263	0.18451	0.01576	-0.03236
25-Oct-14	-0.024000	-0.016649	0.007351	-0.11045	-0.10490	0.07901	0.01042	-0.01547
26-Oct-14	-0.024000	-0.014711	0.009289	-0.13963	-0.14015	0.09872	0.01141	-0.03003
Total	-0.204000	-0.121414	0.082586	-1.171081	-1.28299	0.93958	0.15437	-0.18904

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	6.40800	6.41749	0.009486	-0.17053	-0.21542	0.00000	0.00000	-0.21542
21-Oct-14	6.45250	6.46765	0.015146	-0.31173	-0.41662	0.00000	0.00000	-0.41662
22-Oct-14	6.81525	6.78588	-0.029370	0.21794	0.23150	0.00000	0.00000	0.23150
23-Oct-14	6.40300	6.40873	0.005732	-0.00234	-0.00243	0.00000	0.00000	-0.00243
24-Oct-14	6.38600	6.41347	0.027472	-0.44520	-0.47064	0.00000	0.00000	-0.47064
25-Oct-14	6.38400	6.39896	0.014958	-0.28121	-0.26708	0.00000	0.00000	-0.26708
26-Oct-14	6.40000	6.41604	0.016040	-0.18466	-0.18534	0.00000	0.00000	-0.18534
Total	45.248750	45.308214	0.059464	-1.177723	-1.32603	0.00000	0.00000	-1.32603

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.010.2014 to 26.010.14(week No. 30/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	8.535250	8.438916	-0.096334	1.51892	1.35987	-0.16529	0.00000	1.19459
21-Oct-14	8.126000	7.974924	-0.151076	1.88118	1.75867	-0.09333	0.00458	1.66992
22-Oct-14	8.890000	8.714112	-0.175888	2.95122	3.13471	-0.29044	0.00000	2.84427
23-Oct-14	9.360000	9.309072	-0.050928	0.71454	0.68370	0.01300	0.00000	0.69671
24-Oct-14	9.360000	9.334956	-0.025044	0.26582	0.24862	-0.00085	0.00000	0.24777
25-Oct-14	9.360000	9.302556	-0.057444	1.20403	1.68152	-0.14432	0.00007	1.53727
26-Oct-14	8.255000	8.175372	-0.079628	0.99545	0.99117	-0.06289	0.00000	0.92828
Total	61.886250	61.249908	-0.636342	9.531161	9.85828	-0.74412	0.00465	9.11881

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Oct-14	7.56400	7.58832	0.024322	-1.54639	-1.95341	0.00000	0.16164	-1.79177
21-Oct-14	7.38750	7.38069	-0.006811	-0.46296	-0.61874	0.00000	0.00000	-0.61874
22-Oct-14	7.51550	7.58833	0.072826	-2.38413	-1.86984	0.00000	0.00000	-1.86984
23-Oct-14	7.03750	7.02915	-0.008347	0.12619	0.12075	0.00000	0.00000	0.12075
24-Oct-14	6.83575	6.87169	0.035944	-0.62565	-0.66139	0.00000	0.00000	-0.66139
25-Oct-14	6.75625	6.79482	0.038572	-0.97436	-0.92540	0.00000	0.00000	-0.92540
26-Oct-14	6.64975	6.69669	0.046940	-0.95398	-0.95751	0.00000	0.00000	-0.95751
Total	49.746250	49.949696	0.203446	-6.821277	-6.86556	0.00000	0.16164	-6.70391

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)